

ENVIRONMENTAL IMPACT ASSESSMENT (EIA)
(Including Risk Analysis and Disaster Management Plan)

For

Exploratory Drilling of Hydrocarbon

At

AMGURI BLOCK: AA-ONN-2004/1

ASSAM

By

OIL INDIA LIMITED (OIL)
(A Govt. of India Enterprise)

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